



Tight deadline

Petreco Process Systems was looking to purchase a new pump to recycle produced water for the Auk Alpha Shell oil rig in the North Sea. A pump with a compensating seal lubrication system, commonly known as API Plan 53C seal support system, was specified.

The leadtime for this project was only 25 weeks and in addition the procurement of the equipment occurred at the time the rig was being purchased by Talisman from Shell. Initially this led to some confusion regarding which engineering specifications would apply, but as Shell was still the rig owner, its DEP Specifications were decided upon.

Shell DEP Specifications

The Shell DEP specifications are very exacting and detailed and it can be costly if the scope is overlooked. Amarinth was able to handle the complexity of the DEP specifications yet keep to the tight leadtimes of the original project.

Amarinth proposed using its API 610 A Series pump along with its own manufactured Protect System Plan 53C seal support system.

Why Plan 53C?

Based on its experience of similar systems, Amarinth proposed a Plan 53C over a Plan 53 A or B due to large differential pressure at the seal face and

also that the pumped fluid pressure could fluctuate by anything from 0.5bar to 10bar.

A Plan 53A system utilises a gas system to pressurise the fluid, however with higher pressures the gas is absorbed into the liquid and then comes out of solution at the seal face causing dry running and damage to the seal face resulting in leakage.

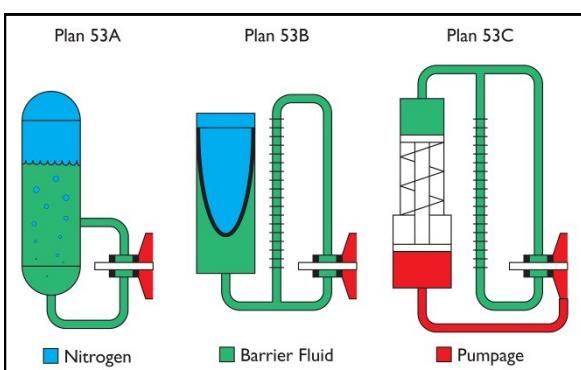
A Plan 53B system uses an accumulator between the buffer fluid and the gas to stop any absorption at higher pressure, however, if the pressure at the seal face fluctuates then as the buffer fluid pressure is fixed distortion and leakage can occur at the seal faces.

A Plan 53C system uses differential pistons to track the pressure in the seal chamber and apply the correct pressure directly to the buffer fluid to match the seal chamber pressure without the need for any gas or accumulator.

This ensures that a constant differential pressure between the buffer fluid and the pumped liquid is maintained even when the suction pressures varies, which is often the case where variable speed control is used.

Speed of response

Amarinth were chosen by Petreco to provide the solution as a result of the company's experience of designing similar differential pressure systems and its speed of response in meeting the tight deadline and changes that occurred as the complex demands of the DEP Specifications were finalised by Shell.



Petreco Process Systems (A division of Cameron)

Petreco Process Systems provides custom-engineered process packages to operators worldwide for separation and treatment of oil, gas, water and solids. Its engineered systems have been installed in numerous locations to help customers address challenges in gas treatment, oil production and refining applications.

Petreco has become a leader in providing MEG (mono-ethylene glycol) Reclaiming Systems, using patented technology to recover and purify MEG, used to inhibit hydrate formation in gas production applications. In addition, Petreco was the first to develop the highly successful electrostatic desalter separation technology, used in production and refining applications to remove water and water soluble impurities such as salt.

"This was a challenging project in terms of tight delivery and the exacting nature of the specification requirements. Amarinth acquitted themselves well in helping Petreco deliver the contract on-time."

Andy Jackman
General Manager

